Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	20,614			10,902	-4,730	-6,380	476	18,803	1,126	0	20,311
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,189	-10	58	525	-7,858		-243	653	224	2,270	3,235
Pentanes Plus	1,631	-10		323	-1,160		22	151	152	136	290
Liquefied Petroleum Gases	8,558	-10	58	525	-6,698		-265	502	72	2,134	2,945
Ethane/Ethylene	2,788		_	525	-2,393		-68	-	-	463	518
Propane/Propylene	3,677		324	509	-2,684		-13	_	1	1,838	1,364
Normal Butane/Butylene	1,506		-258	_	-981		-202	296	71	102	789
Isobutane/Isobutylene	587		-8	16	-640		18	206	-	-269	274
Other Liquids		484		2	53	161	-159	638	18	202	8,963
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		484		-	472	111	-5	1,070	1	0	385
Hydrogen				_	_	207		207	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	_	-	_	-	_	_
Renewable Fuels (including Fuel Ethanol)		484		_	472	-96	-5	863	1	0	385
Fuel Ethanol ⁶		461		_	396	-25	3	828	1	0	375
Renewable Fuels Except Fuel Ethanol		23		-	76	-71	-8	35	-	0	10
Other Hydrocarbons				_	-	_	_	_	-	-	
Unfinished Oils				_	_		-288	74	12	202	3,223
Motor Gasoline Blend.Comp. (MGBC)		-		2	-419	50	134	-506	5	0	5,355
Reformulated		-		_	-	_	-	-		_	
Conventional				_	-419 -	50 	134	-506 —	5 -	0 –	5,355 –
Finished Petroleum Products		_	21,072	88	-322	46	359		31	20,495	9,480
Finished Motor Gasoline		_	10,390	-	-757	-25	-90		0	9.698	2,547
Reformulated		_		_	-		_		_	- 0,000	
Conventional		_	10,390	_	-757	-25	-90		0	9,698	2,547
Finished Aviation Gasoline			5	1	-		0		_	6	2,5 .7
Kerosene-Type Jet Fuel			989	_	659		-82		_	1,730	545
Kerosene			-	_	-		0		_	0	1
Distillate Fuel Oil			6,673	17	-224	71	292		_	6,245	4,574
15 ppm sulfur and under ⁷			6,593	14	-224	71	277		_	6,177	4,187
Greater than 15 ppm to 500 ppm sulfur ⁷			103	3	_	-	2		-	104	240
Greater than 500 ppm sulfur			-23	-	_		13		-	-36	147
Residual Fuel Oil ⁸			343	5	_		60		12	276	274
Less than 0.31 percent sulfur			176	_	_		46		NA	NA	59
0.31 to 1.00 percent sulfur			36	5	_		19		NA	NA	36
Greater than 1.00 percent sulfur			131	-	-		-5		NA	NA	179
Petrochemical Feedstocks			_	-	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			-	-	_		-		-	_	-
Special Naphthas			_	_	_		-			-	_
Lubricants			_	-	_		-		13		-
Waxes			_	_	_		_		0	0	-
Petroleum Coke			822	-	_		25		2	795	110
Marketable			566	_	-		25		2	539	110
Catalyst			256				150			256	1 407
Asphalt and Road Oil			964	64	_		158		3	867	1,407
Still Gas Miscellaneous Products			767 119	 1			 -4			767 124	 13
					_				_		
Total	30,803	474	21,130	11,517	-12,857	-6,173	433	20,094	1,398	22,967	41,989

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude Oil and the other cr

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.
7 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
8 Total residual fuel oil engine stocks and stock change include stocks had a facility of the stock.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.